

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

* Location Abandoned- Well never drilled- 3-17-82

DATE FILED 7-15-77

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-027403

INDIAN

DRILLING APPROVED: 7-15-77

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: March 17, 1982 LA

FIELD: ~~Gravel Pile~~ 3/86 Greater Cisco

UNIT:

COUNTY: Grand

WELL NO. Harrison Fed. 30-1

API NO: 43-019-30380

LOCATION 360'

FT. FROM ~~XX~~ (S) LINE.

330'

FT. FROM (E) ~~XX~~ LINE.

SE SE SE ¹⁶/₄ - 1/4 SEC. 30

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
20S	24E	30	THOMAS D. HARRISON				

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed ☒

I W R for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

10-30-90
JCF

As per telephone call - 1/2/80, well to be drilled
next month (Feb)

6734 Crest Road
Palos Verdes, Calif. 90274

State of Utah
Dept. of Natural Resources
Division of Oil and Gas
c/o Mr Patrick L. Driscoll
Chief Petroleum Engineer
1588 West North Temple
Salt Lake City, Utah, 84116

July 1, 1977

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____

RECEIVED
JUL 11 1977
FOR FILING

Dear Mr Driscoll:

Enclosed herewith is an application to drill that I have submitted this day to the USGS, requesting approval to drill a development well in the Gravel Pile Field, Grand County, Utah.


I am hoping that said approvals can be granted quickly, in order that I can drill this well at the same time as the Harrison Federal 31-1, located 720 feet South, and approved for drilling on February 8, 1977.

As in the case of the 31-1 well, the subject proposed well is twinning an old abandoned well, the log of which is enclosed. Both the Cedar Mountain and Brushy Basin objectives look promising. There is a fault identified, which runs E-W and separates the 31-1 well from the 30-1 well.

We are hoping that permission can be granted to drill the 30-1 well in mid-September, after drilling the 31-1 well.

If additional information is needed, please advise me as such.

Sincerely,


Thomas D. Harrison, Operator

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Thomas D. Harrison

3. ADDRESS OF OPERATOR

6734 Crest Road, Palos Verdes, Calif. 90274

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SE SE SE S-30, T-20S, R-24E, Grand County, Utah.

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 miles North of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

330 feet

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

200 feet

16. NO. OF ACRES IN LEASE

600

19. PROPOSED DEPTH

750

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4521 GL

22. APPROX. DATE WORK WILL START*

September 20, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/4	7"	24 lbs	80 ft	Circulate to surface
6 1/4	4 1/2 "	10.5 lbs	TD (750)	25 sax

Proposed well to be drilled 30 feet North of the abandoned well marked number "Federal Shelton No. 4". Target zone is the Brushy Basin conglomerate at the 702 ft to 710 ft depth (See enclosed induction log of the abandoned Federal Shelton No. 4 well). We believe this to be the Field oil which was missed in the previous well due to mud drilling. We will drill with air as far as possible, switching to water based mud if necessary. We will set 4 1/2 inch casing above the zone, and drill into the pay on air. Completion of the well will be open hole. BOP is a Regan series 600 Torus, 7 1/16 " I.D. rated 6000 psi. The fill, kill, and choke lines will be attached to the well head below the BOP. We also ask approval to complete well in Cedar Mountain for gas, at 400 ft to 560 ft, if commercial.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface geology and measured depth to be drilled. Give flow rate, pressure, and other pertinent data.

24.

SIGNED Thomas D. Harrison TITLE Operator DATE June 30, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

State of Utah, Department of Natural Resources

*See Instructions On Reverse Side

NOTICE OF APPROVAL

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Thomas D. Harrison No. 30-1 Fed.	SE 1/4 SE 1/4 SE 1/4 Sec. 30, T. 20 S., R. 24 E. SLM, Grand County, Utah	U-027403
<p>1. Stratigraphy and Potential Oil and Gas Horizons. Programmed to a TD of 750' hole will collar in lower portion of Mancos and test the Dakota and Brushy Basin for oil and gas. Hole is an offset located 30' north of the abandoned Federal Shelton No. 4. Brushy Basin conglomerate top is estimated at 700'.</p> <p>2. Fresh Water Sands. Fresh water aquifers with water suitable for live stock could be penetrated in the Dakota.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) None</p> <p>4. Possible Lost Circulation Zones. Dakota and Brushy Basin Sands.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. None</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Only normal to depth and to the $\frac{T, P}{g, l}$ conditions are anticipated.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate for the APD casing program.</p> <p>8. Additional Logs or Samples Needed. Minimum equivalent to FDC-CNA and DIL should be scheduled.</p> <p>9. References and Remarks USGS Files, SLC, UUT. Hole is sited within the Gravel Pile KGS.</p>		
Date: 07-27-77 Carpenter		Signed: Donald C. Alvord

DATE 8-2-77

☒ MAJOR IMPACT

Others

10

Binda	17
-------	----

Underground Water ?

Effect On Local Economy

Safety & Health

100

File

LEASE U-027403DATE 8-4-77WELL NO. Harrison Fed. 30-1LOCATION: SE 1/4 SE 1/4, SEC. 30, T. 20S, R. 24EFIELD Gravel Pit COUNTY Grand STATE UtahENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-BI. PROPOSED ACTIONThomas D. Harrison PROPOSES TO DRILL AN OIL AND
(COMPANY)GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 250 FT. TD. 2) TO CONSTRUCT ADRILL PAD 60 FT. X 90 FT. AND A RESERVE PIT 15 FT. X 30 FT.

3) TO CONSTRUCT _____ FT. WIDE X _____ MILES ACCESS ROAD AND UPGRADE

_____ FT. WIDE X _____ MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO Construct☐ GAS ☒ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PADAND ☐ TRUCK ☐ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN

SECTION _____, T. _____, R. _____

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).(1) TOPOGRAPHY: ☒ ROLLING HILLS ☐ DISSECTED TOPOGRAPHY ☒ DESERT
OR PLAINS ☐ STEEP CANYON SIDES ☐ NARROW CANYON FLOORS ☐ DEEP DRAINAGE
IN AREA ☐ SURFACE WATER _____(2) VEGETATION: ☐ SAGEBRUSH ☐ PINION-JUNIPER ☐ PINE/FIR ☐ FARMLAND
(CULTIVATED) ☐ NATIVE GRASSES ☒ OTHER sparse salt brush

(3) WILDLIFE: ☐ DEER ☒ ANTELOPE ☐ ELK ☐ BEAR ☒ SMALL
MAMMAL ☒ BIRDS ☐ ENDANGERED SPECIES ☐ OTHER _____

(4) LAND USE: ☒ RECREATION ☐ LIVESTOCK GRAZING ☐ AGRICULTURE
☐ MINING ☐ INDUSTRIAL ☐ RESIDENTIAL ☒ OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR

~~USFS EAR~~

~~OTHER ENVIRONMENTAL ANALYSIS~~

Oil & Gas Leasing Program
Grand Resource Area

8-13-75

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE
LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL
OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE
ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS
ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____
☐ LARGE SIDEHILL CUTS ☐ NATURAL DRAINAGE ☐ OTHER _____

4) _____

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT
TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE
AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

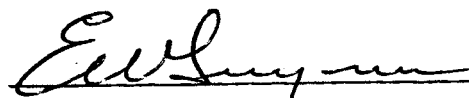
6) _____

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR
FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE
SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 8-4-77

INSPECTOR A.R. Cook



U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

JACOBS DRILLING COMPANY

ROSS JACOBS, OWNER
405 West Mayfield
Grand Junction, Colo.
81501

MULTI-POINT SURFACE USE AND OPERATIONS PLAN (NTL-6)

HARRISON FEDERAL NUMBER 30-1

- A-1: There are adequate existing roads to within 20 feet of the well location. See attached map.
- A-2: There are no new planned access roads to the location.
- A-3: See enclosed map.
- A-4: See enclosed production facility layout.
- A-5: All water to be hauled from the Colorado River.
- A-6: No construction materials required.
- A-7: Haul garbage to garbage dump, and have a portable toilet.
- A-8: None required.
- A-9: See enclosed Well site layout map.
- A-10: Gravel access road and location if needed in the event of production. Level and re-seed location and access road if required. In addition, Operator will backfill pit, replace topsoil, etc, as per instructions of BLM representative within 90 days of notice.
- A-11: Surface formation is Mancos shale. Surface is flat (see enclosed photograph of well location).
- A-12: Operator's Representative is:
- Thomas D. Harrison
6734 Crest Road
Palos Verdes, Ca. 90274
- A-13: I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that

the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by JACOBS DRILLING COMPANY, Grand Junction, Colorado, and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

November 17, 1976

A handwritten signature in cursive script, reading "Thomas D. Harrison", written over a horizontal line.

THOMAS D. HARRISON, Operator

Note - This log was taken from the abandoned well located 30 feet South of the location of Proposed Harmon 30-1 Well.

COUNTY GRAND FIELD LOCATION WILDCAT WELL FEDERAL #4		COMPANY UTI INC. SHELTON	
COMPANY UTI INC. - SHELTON DRILLING		WELL FEDERAL #4	
FIELD WILDCAT		STATE UTAH	
COUNTY GRAND		LOCATION SE SE SE	
Sec. 30 Twp. 20S Rge. 24E		Other Services	
Permanent Datum: GEODIND LEVEL Log Measured From: 6.1' D. H. Above Farm. Datum Drilling Measured from: 6.1'		Elev. K.B. - D.F. - C.L. 4521	
Date 4-18-54	Run No. ONE		
Depth-Driller 740	Depth-Logger 734		
Btm. Log Interval 733	Top Log Interval 394		
Coring-Driller 394	Coring-Logger 394		
Bit Size 5 1/8 TO 6 3/8, 4 3/4 T.D.	Type Fluid in Hole CHEMICAL NATIVE		
Den. Visc. 9.0 45	pH Fluid Loss -- -- ml		
Source of Sample P.T.S.	S. @ Meas. Temp. 3.9° 68°F	S. @ Meas. Temp. 3.0° 68°F	S. @ Meas. Temp. 3.6° 68°F
S. @ Meas. Temp. 3.0° 68°F	S. @ Meas. Temp. 3.6° 68°F	S. @ Meas. Temp. 3.6° 68°F	S. @ Meas. Temp. 3.6° 68°F
Source: Nat. Bm. PRESS PRESS	S. @ Meas. Temp. 3.7° 73°F	S. @ Meas. Temp. 3.7° 73°F	S. @ Meas. Temp. 3.7° 73°F
Time Since Circ. 5 HRS	Max. Rec. Temp. 73°F	Equip. Location 25581 G.J.	Witnessed By JONES

Recorded By

Ricky Mountain Well Log Service

Dallas & Texas

REFERENCE K7866C

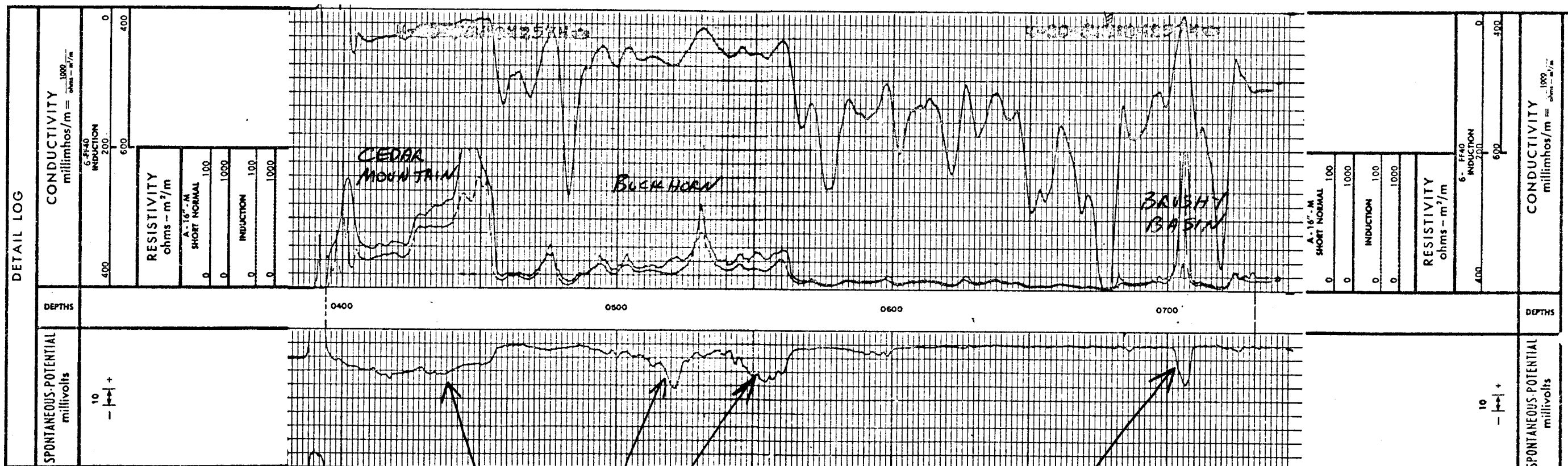


4 COMPLETION RECORD

SPUD DATE
COMP DATE
DST RECORD
CASING RECORD

A-16" M	100
SHORT NORMAL	100
INDUCTION	100

RESISTIVITY ohms - m ² /m		CONDUCTIVITY millimhos/m = $\frac{1000}{\text{ohms - m}^2/\text{m}}$	
6" FF40 INDUCTION 200 400 600		6" FF40 INDUCTION 200 400 600	
SPONTANEOUS-POTENTIAL millivolts		DEPTHS	
10 - $\frac{10}{1000}$ +			
COMPANY UTI INC. - SHELTON DRILLING WELL FEDERAL #4 FIELD WILDCAT COUNTY GRAND STATE UTAH SWSC FR 733 SWSC TO 734 UPR TO 740 Elev DE CI 4521			



DETAIL LOG	
SPONTANEOUS-POTENTIAL millivolts	CONDUCTIVITY millimhos/m = $\frac{1000}{\text{ohms - m}^2/\text{m}}$
DEPTHS	DEPTHS
10 - $\frac{10}{1000}$ +	6" FF40 INDUCTION 200 400 600
RESISTIVITY ohms - m ² /m A-16" - M SHORT NORMAL 0 100 1000 INDUCTION 0 100 1000	
CEDAR MOUNTAIN BUCK HORN BAVSHY BASIN	
SECONDARY OBJECTIVES (GAS)	
PRIMARY OBJECTIVE (OIL)	

JACOBS DRILLING COMPANY

ROSS JACOBS, OWNER
405 West Mayfield Dr.
Grand Junction, Colo, 81501

SEVEN POINT CASING AND BOP PROGRAM

HARRISON FEDERAL NUMBER 30-1 WELL

1. Surface casing will be 80 feet of 7" O.D. J-55, used.
2. Operator will use 7" 6000 psi spool with Regan Torus BOP above spool. A 7" 3000 psi spool will be used above the BOP. A rotating head will be used above the flow line spool.
3. Operator does not plan to run an intermediate string of casing.
4. The BOP is a bag type, 600 series Regan Torus of 7-1/16 " I.D.
5. Auxiliary Equipment to be used:
 - A: 6000 psi shutoff valve on standpipe
 - B: One float at Bit, and one string float.
 - C: Sub 3½" I.F. to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.
6. The maximum bottom hole pressure anticipated for the Harrison Federal No. 30-1 well is 360 psi...based on the drilling of the previous well at this same location in 1964.
7. Operator plans to drill with air as far as possible, which based on the drilling of the previous well should be all the way to TD at 750 feet. Water base drilling mud will be used in the event that formation water is encountered, and to control or kill oil and/or gas flows when running long string of 4½" 10.5 lb. casing. No additional logs are anticipated to be run, as log of the previous well drilled at this location is already available, and of which a copy is enclosed with this permit application.



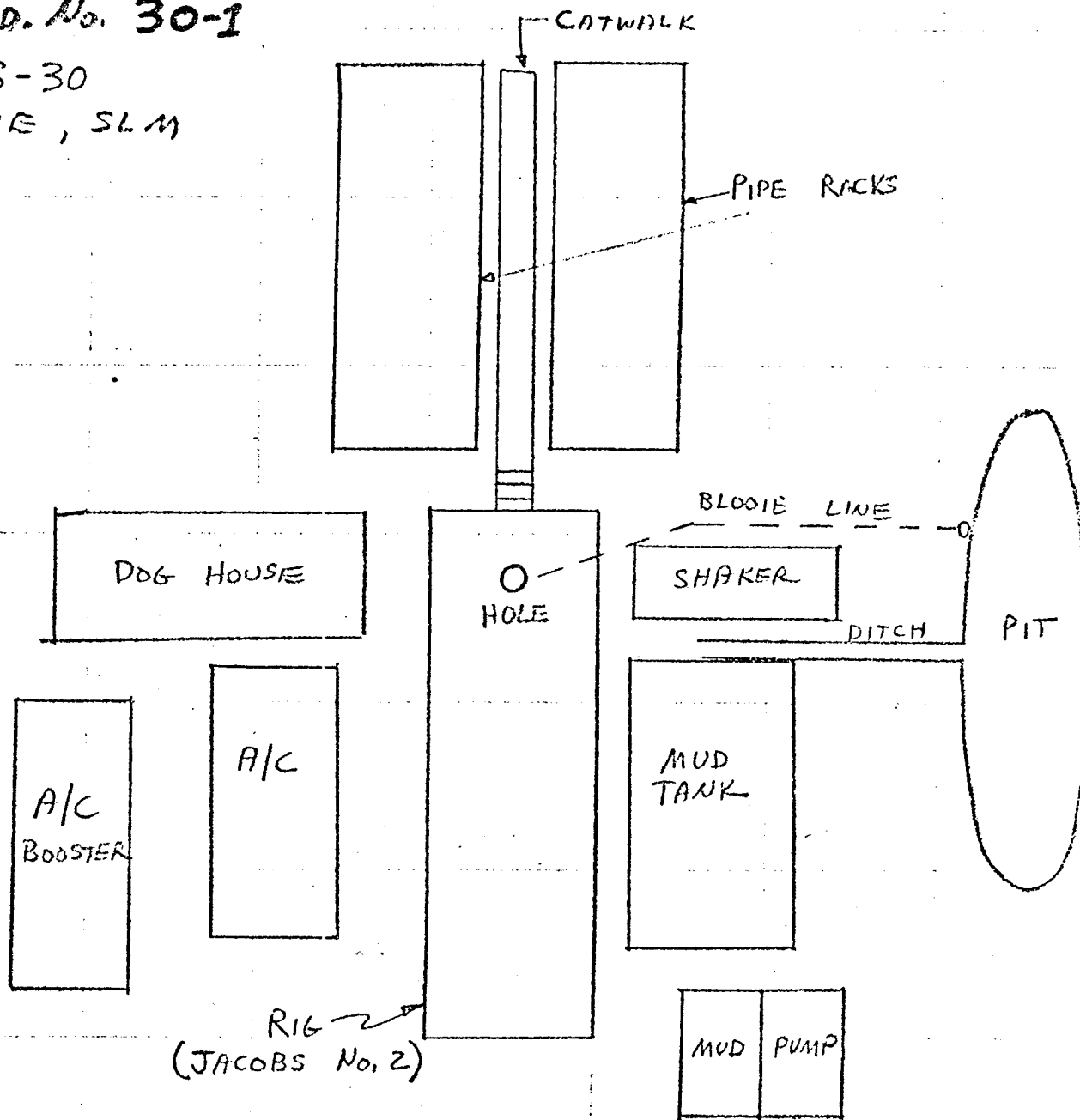
THOMAS D. HARRISON, Operator

PROPOSED WELL -

HARRISON FED. No. 30-1

SE SE SE S-30

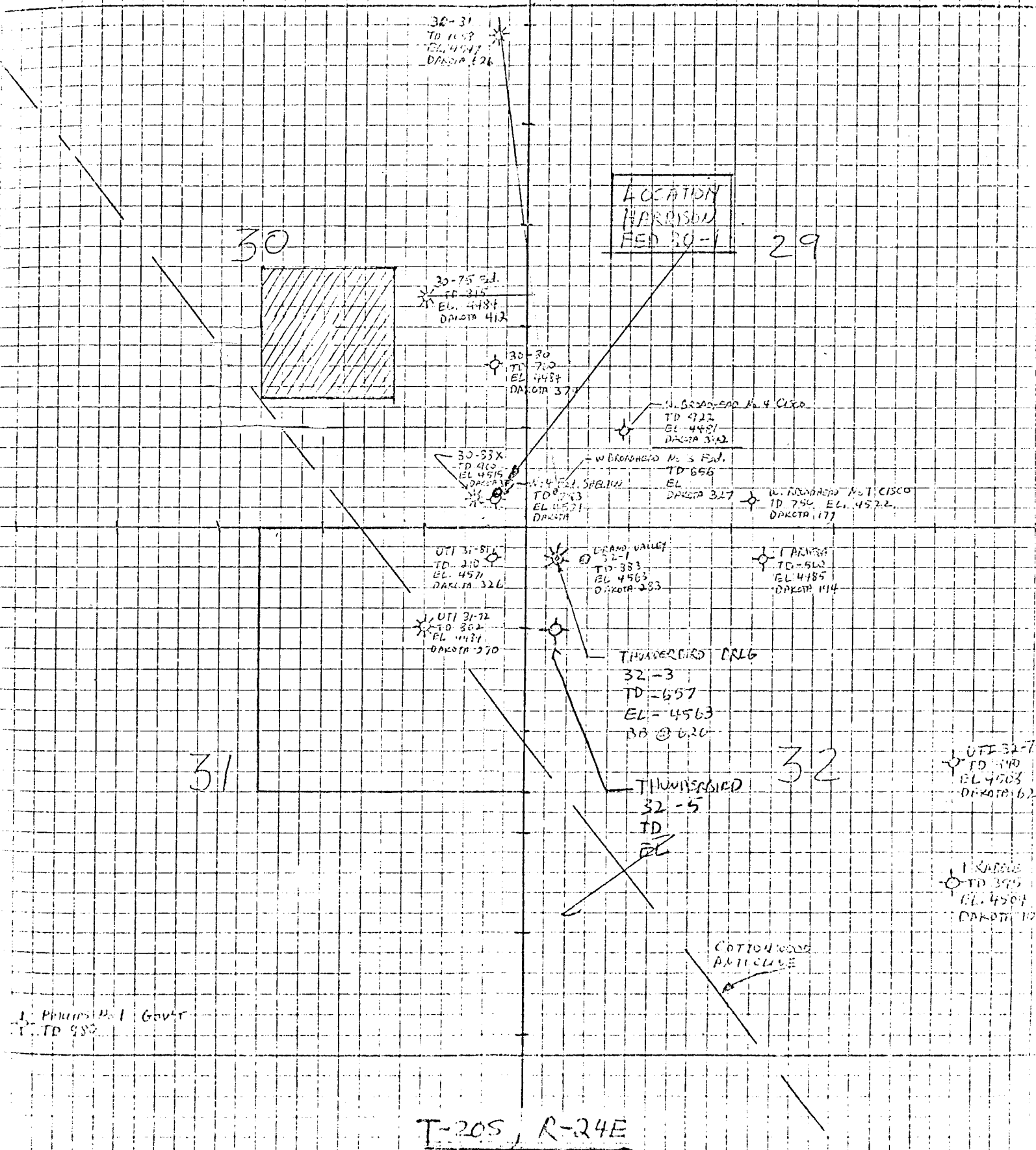
T-20S, R-24E, SLM



LOCATION LAYOUT (PART A-9)

GRAVEL PILE FIELD

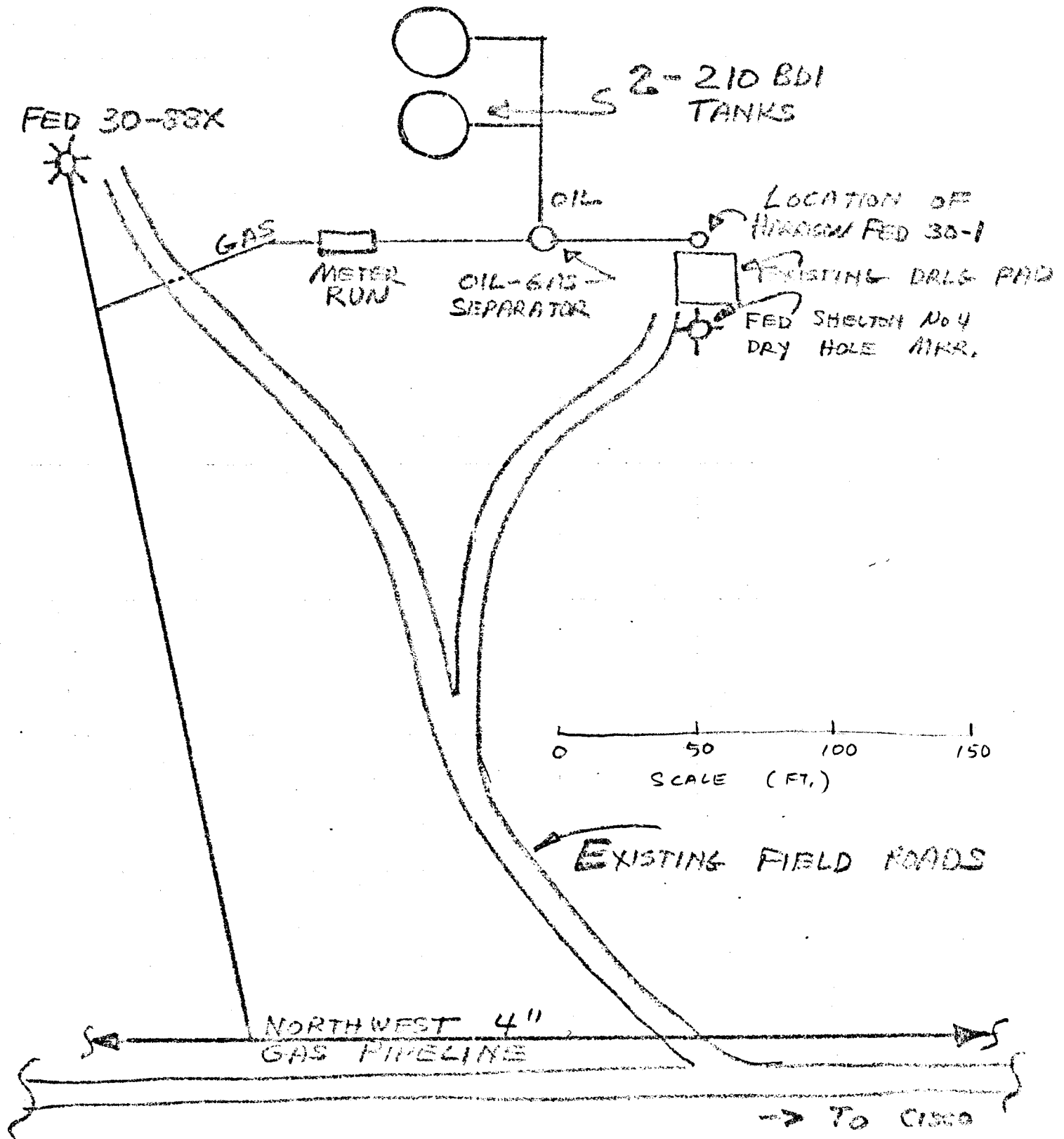
N



GRAVEL - PILE FIELD DEVELOPMENT

PROPOSED WELL - HARRISON FED. No. 30-1

SE/4 SE/4 SE/4 S-30, T-20S, R-24E SLBM



LOCATION OF TANK BATTERY & FLOW LINES

(PART A-4)

Y
21
S

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date:

Operator:

Well No:

Location:

Sec.

T.

R.

County:

File Prepared

Card Indexed

Entered on N.I.D.

Completion Sheet

CHECKED BY:

Administrative Assistant

Remarks:

Petroleum Engineer

Remarks:

Director

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required

Order No.

Survey Plat Required

Surface Casing Change
to

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In

Unit

Other:

Letter Written/Approved

NOT DRILLED

*No Completion
w/o Concurrence
of this Division*

July 15, 1977

Thomas D. Harrison
6734 Crest Road
Palos Verdes, California 90274

Re: Well No. Harrison Fed. 30-1
Sec. 30, T. 20 S, R. 24 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Cause No. 102-5, and the Order issued therein. However, please be advised that due to the close proximity of the above well to those already drilled in Section 30, this well may not be completed as a gas well in the Buckhorn or Dakota Formations. Consequently, it will be necessary that this Division receive copies of the electric logs run on your well prior to completion operations being performed.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30380.

Very truly yours,

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 17, 1978

Thomas D. Harrison
6734 Crest Road
Palos Verdes, California 90274

377-0707

Re: Well No. Harrison Federal #1
Sec. 31, T. 20S, R. 24E,
Grand County, Utah
April 1977 thru' June 1978

Well No. Harrison Federal #30-1
Sec. 30, T. 20S, R. 24E,
Grand County, Utah
October 1977 thru' June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 27, 1979

303-242-5321
Thomas D. Harrison
6734 Creat Rd.
Palos Verdes, Cal. 90274
*Green, G. Harrison
11-10-80*

RE: Well No. Harrison Federal # 1
Sec. 31, T. 20S, R. 24E,
Grand County, Utah
Months of April 1977 thru Nov. 1979.

Well No. Harrison Federal # 30-1
Sec. 30, T. 20S, R. 24E,
Grand County, Utah
Months of October 1977 thru Nov. 1979

SECOND NOTICE ON BOTH

*Called again
1-15-80
he sending sundry
with L.R. on it.
DB*
Gentlemen:

Our records indicate that you have not filed the monthly drilling report(s) for the month (s) indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

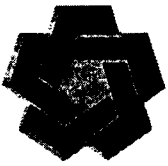
Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST

* There will be no more approvals of applications until this office receives this information.

*Phone call: 1/2/80
will be drilled
next mo. (Feb.)*



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Thomas D. Harrison
1923 Wingate Drive
Grand Junction, Colo. 81503

Re: Well No. Pioneer #2
Sec. 13, T. 20S, R. 23E
Grand County, Utah

Well No. Harrison Federal 30-1
Sec. 30, T. 20S, R. 24E
Grand County, Utah

Well No. Harrison Federal 31-1A
Sec. 31, T. 20S, R. 24E
Grand County, Utah

SECOND NOTICE

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor,
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

St. Patrick's Day!

Thomas D. Harrison
1923 Wingate Drive
Grand Junction, Colorado 81503

Re: Well No. Pioneer #2
Sec. 13, T. 20S, R. 23E.
Grand County, Utah

Well No. Harrison Federal 30-1
Sec. 30, T. 20S, R. 24E.
Grand County, Utah

Well No. Harrison Federal 31-1A
Sec. 31, T. 20S, R. 24E.
Grand County, Utah

Gentlemen:

Approval to drill the above mentioned wells, which was granted in our letter of December 2, 1980, July 15, 1977 & January 18, 1980, is hereby terminated for failure to spud them within a reasonable period of time.

If and when you should decide to drill these wells, it will be necessary for you to again obtain approval of the Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight (C)

Cleon B. Feight
Director